





*** * cups *					
Basic Configuration	(1)	3000 inhabitants, 250 have been			
Biomass production:					
 → Bagasse (15 % moist): 15.7 †/ha	$\Rightarrow$	3925 t/y			
🖰 Grains (food-animal feed): 5.2 t/ha	$\Rightarrow$	1300 t/y			
🖰 Sugar (bioethanol-food): 7.4 t/ha	$\Rightarrow$	1850 t/y			
🖰 Leaves (forage): 1.88 †/ha	$\Rightarrow$	470 t/y			
<ul> <li>End-use Product: Bioenergy</li> <li>Clectricity: ~ 1.150 kWhel/y per capita (500 kWel, 2 MWth)</li> <li>Heat: 3.150 kWhth/y per capita</li> <li>Bioethanol: 1,168 t/y (~ 1,498 m3/y)</li> <li>M437 t/y from grains, 731 t/y from juice</li> <li>From 731 m3/y ⇒ 937 m3/y ⇒ ~ 300 l/y per capita (~ 100 l/y cooking, 200 l/y for sale)</li> </ul>					





















**** * cup *	
CO2 impact	ETA Renovale beaces
From fossil fuel (cultivation):	<u>CO2 tons</u> 572
<ul> <li>From biomass</li> <li>Fermentation</li> <li>Bagasse combustion</li> <li>Alcohol combustion</li> </ul>	7,360 533 5,692 1,135
Produced Energy GJ/y (net)	46,606
<pre> [] t<sub>co2</sub>/y (saved) </pre>	12,616
	15









<u>S. Sorghum Plantation</u> : 400 ha (600/ha) x 2 times a year	Harvesting:	Sugar Extraction	Pelletisation	E T A RENEWABLE ENERG
vield -grains: 5 t/ha-sugar: 6.7 t/ha -bagasse: 15 dt/ha-leaves: 1.5 dt/ha	15 days every month for 8 months/year (230 K /y Class H.	10 t/ha (cane crushing) (500 K investment)	5 tonn pellets/hr (850 K investment)	
2x75 t/ha fresh x year (480 K /y prod. cost)	investment)			INCOME
2 times/year	8 months/year	8 months/year	(pr	eliminary estimati
<u>Grains</u> : 5x800 = 4,000 t/y		<u>Animal feed pellets</u> : 6,440 t/y	ear x 80 /t = 0.510 M /y	]
Leaves (50%) : 760 t/y	100 kWel Cogeneration ( = 20%) briquettes+Gasifier Gen.			
Bagasse: <u>15x 800</u> =13,300 t/y pellets 0.9	1,000 Uy	800,000 kWh /y x 0.05 /kWo	el= 0.040 M /y; Heat= 0	
Sugar 6 7×900 - 5 360 t/v	220 t/y Bi	<u>osvngas:</u> 132 t/y TOE x 300 /t = ↓18 M /y	bhydrogen     H2=99,99%       7%) CO-     (PSA) purific.       ifting 120 t/y     Press swing	
<u>Sugar</u> . 0.72000 – 5,500 by	9,800 t/y	Activated Charcoal: 1,960 t/y	x 1,200 /t =2.350 M /y	]
	5,264 t/y	2,370 t/v Ethanol x 250 /t = 8 months/year by an ethanol y (ETOH)/day. 352 t/y of bioett kWe micro-gas-turbine gener steam engine generators and converted as jellyfuel for cool	0.60 M /y to be produced in plant having a capacity of 11 t ianol will be used in a 100 ator ~ 80 t/y for a network a portion (80 t/y) will be king demonstration. The rest	
	-90%			1
	(Industrial	Microgas Turbine	Steam-Engine	



## COST FOR THE IMPLEMENTATION OF THE PROJECT IN CHINA

Preparatory Activity	100,00€
Scientific Technology Support	
INFRA	
FAL	
ISMA	
Agro-consulting	1,180,000€
Investment (enclosing civil work)	12,464,000€
Management, Coordination, Engineering	1,450,000€
Education & training / Project follow-up	200,000 € / 100,000 €
Set-up Commissioning	240,00€
TOTAL	15,634,000





